

## Utility industry surface impoundment closures

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Utility	Percentage of ash volume closure in place*	Percentage of ash volume closure by removal*
Dominion	92.5	7.5
Tennessee Valley Authority	100	0
Southern Company	98.3	1.7
American Electric Power	99.9	0.1
Dynegy	99.7	0.3
<b>Average</b>	<b>98.1</b>	<b>1.9</b>
Duke Energy	68.2	31.8

\*Percentages are subject to change. The coal combustion residuals rule contemplates that closure plans may be amended at any time as a result of changes occurring after development of the initial plan.

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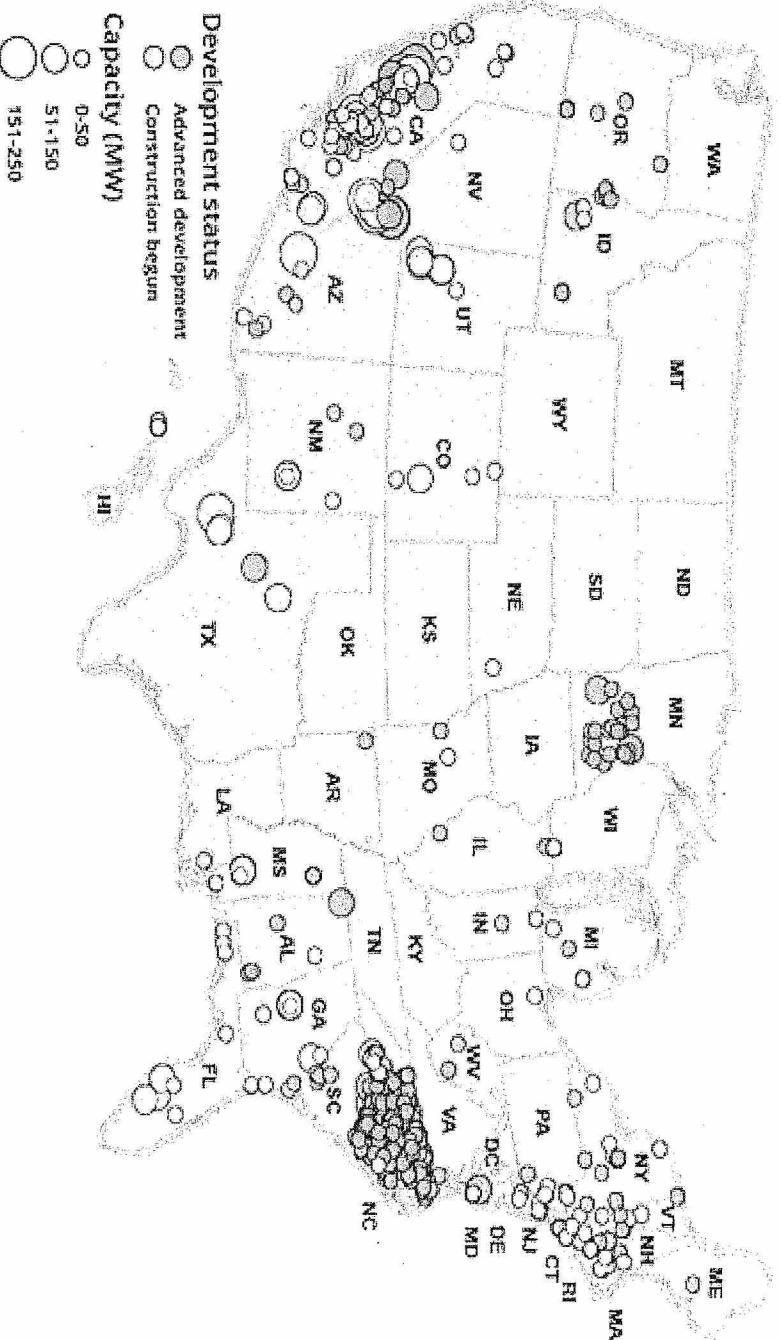
## PURPA Comparison in Southeastern States

	State	Pay Rate	Maximum Contract Term	Fixed or Variable Rates	Size/Units
1	North Carolina	DEC = \$56.20 per MWh DEP = \$55.30 per MWh	15 year	Fixed	5MW
2	Indiana	\$32.34 per MWh	1 year	Variable	20 MW
3	Kentucky	<=100 kw = \$30.78 per MWh >100 kw = PJM LMP.	No Standard Term	Variable	20 MW
4	Ohio	PJM LMP	No Standard Term	Variable	20 MW
5	South Carolina	DEC = \$51.20 per MWh DEP = \$45.96 per MWh	10 year	Fixed	2 MW
6	Florida	Actual Avoided Cost Ex-Post 2015 average was ~\$26/MWh	Annual Renewal	Variable	80 MW
7	Mississippi	Highest On Peak Rate = \$36.20 July - October	5 year	Fixed	100 KW
8	Georgia	Solar Avoided Rate = \$40.10	5 year	Fixed	100 KW
9	Alabama	All schedule rates < \$40 per MWh	>=1 Year	Variable Updated Annually	100 KW
10	West Virginia	Peak = \$34.30 per MWh Off Peak = \$22.20 per MWh	>=1 Year	Variable Subject to revisions	100 KW
11	Virginia	Fx of PJM LMP	>=1 Year	Variable	20 MW
12	Tennessee	All schedule rates < \$30 per MWh	>=1 Year	Variable Updated Annually	80 MW
13	Maryland	PJM LMP	No Standard Term	Variable	100 KW
14	Louisiana	Fx of MISO LMP	Negotiated Term	Variable	20 MW
15	Arkansas	Fx of MISO LMP	>100 KW min 5 yr Term	Variable	20 MW

North Carolina has the highest avoided cost rates and the longest fixed rate term for utility scale solar of any utility in the Southeast.

# NC Ranked #2 in the Nation for Connected Solar

US planned utility-scale solar projects in advanced development or under construction



As of May 26, 2016.  
Source: S&P Global Market Intelligence  
Map credit: Alp Arslan